Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	880,614			1,116,989	-162,755	57,079	21,616	1,869,023	1,288	o	874,452
Natural Gas Plant Liquids and Liquefied Refinery Gases	347,550	-120	108,651	8,563	76,292		43,502	68,013	37,804	391,617	110,691
Pentanes Plus		-120	100,031	7,469	-10,508		-350	26,525	37,804	13,350	8,679
Liquefied Petroleum Gases		-120	108,651	1,094	86,800		43,852	41,488	37,468	378,268	102,012
			,	1,094	,			41,400	37,400	,	28,385
Ethane/Ethylene			4,456	173	70,399		10,205	_	25 500	214,688 144.088	
Propane/Propylene			85,172	-	9,192		13,446	14.000	35,509	,	37,376
Normal Butane/Butylene			17,695	891	5,066		19,200	14,009	1,960	6,424	31,156
Isobutane/Isobutylene	38,046		1,328	30	2,143		1,001	27,479	_	13,067	5,095
Other Liquids		22,306		109,348	-378,743	-17,876	-1,977	-310,820	34,440	13,392	99,958
		22.206		E06	21 401	26 120	077	E9 025	01 010	0	4 400
Other Hydrocarbons		22,306		526	31,491	26,138 26,950	-277 	58,925 26,950	21,813	0	4,409
Oxygenates (excluding Fuel Ethanol)		13,897		_	_	732	-359	537	14,451	0	726
Renewable Fuels (including Fuel Ethanol)		8,409		297	31,491	-1,315	82	31,438	7,362	0	3,683
Fuel Ethanol <sup>7</sup>		5,422			,	-1,313				0	
		-,		141	32,199	-674	-34	30,351	6,804	0	2,927
Renewable Fuels Except Fuel Ethanol		2,987		156 229	-708	-229	116	1,087	558	0	756
Other Hydrocarbons Unfinished Oils					1 570	-	1.938	04 770	_	-	42,012
Motor Gasoline Blend.Comp. (MGBC)				101,675	-1,573	-44,014	,	84,772	12,627	13,392	
,		_		7,147	-408,661 -93,540		-3,637	-454,518	12,027	0	53,530
Reformulated		_		71	,	14,249	-936	-79,499	- 44 440	0	10,429
Conventional Aviation Gasoline Blend. Comp				7,076	-315,121 -	-58,263 	-2,701 -1	-375,019 1	11,412	0	43,101 7
Finished Petroleum Products			1,662,817	43,206	-454,798	46,236	-10,124		474,659	832,926	102,379
Finished Motor Gasoline		_	479,596	4,623	-111,472	44,655	-5,273		84,715	337,960	13,402
Reformulated		_	96,310	4,020	-80	-14,585	95		667	80,883	95
Conventional			383,286	4,623	-111,392	59,240	-5,368		84,048	257,077	13,307
Finished Aviation Gasoline			2,321	4,020	-2,434	JJ,Z40	33		04,040	-146	537
Kerosene-Type Jet Fuel			185,355	_	-129,380		682		16,426	38,867	13,001
Kerosene			532	_	100		-63		479	216	224
Distillate Fuel Oil			593,364	733	-209,498	1,581	-4.810		188,519	202,471	37.803
15 ppm sulfur and under <sup>8</sup>			507,640	733	-181,020	1,581	-3,827		147,730	184,298	31,022
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>			22,575	_	5,831	1,001	-217		20,216	8,407	2,360
Greater than 500 ppm sulfur			63,149	733	-34,309		-766		20,573	9,766	4,421
Residual Fuel Oil <sup>9</sup>			66,118	10,770	4,411		-176		73,525	7,950	18,132
Less than 0.31 percent sulfur			2,386	788	4,411		-1,162		73,325 NA	7,930 NA	800
0.31 to 1.00 percent sulfur			9,045	3,755	-126		-1,102		NA NA	NA NA	1,792
Greater than 1.00 percent sulfur			54,687	6,227	4,537		1,277		NA	NA NA	15,540
Petrochemical Feedstocks			62,616	17,910	1,055		-501		IVA	82,082	1,952
Naphtha for Petro. Feed. Use			40,444	7,058	845		-187			48.534	1,220
Other Oils for Petro. Feed. Use			22,172	10,852	210		-314			33,548	732
Special Naphthas			11,282	2,415	-168		210		11,058	2,261	1,072
Lubricants			29,502	5,085	-6,062		-475		12,802	16,198	6,741
Waxes			1,587	160	0,002		30		416	1,301	336
Petroleum Coke			112,573	1,312			-285		83,207	30,963	4,212
Marketable			84,832	1,312			-285		83,207	3,222	4,212
Catalyst			27,741	1,012			-200			27,741	
Asphalt and Road Oil			19,104	181	-1,350		479		2,485	14,971	4,590
Still Gas			87,403						2,400	87,403	
Miscellaneous Products			11,464	17	-		25		1,026	10,430	377

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.